Seismic data acquisition on the seabed The Age of Enlightenment



Agenda







- What lies beneath?
- Why Seabed?
- Why Seabed Geosolutions?
- Examples
- Good information leads to good decisions and good economics
- Summary and Conclusions



What lies beneath?

- Without light you won't see anything
 - Grab a torch to illuminate the object.
- You see an object, it's the right size but are you sure of it's position?
 - Look at it from all possible angles
- What about the depth?
 - Look at it from different distances
- What is the nature of the object. What colour is it for example?
 - Think about the light you are using to illuminate it and don't forget you wearing sunglasses Sean
- What if there it was at the shallow end of the pool and there was a big airbed floating above it?
 - You'd need to get close to the surface and maybe a mirror would be helpful
- What if the jacuzzi is on with bubbles obscuring your view?
 - Wouldn't it be useful to see through the bubbles?
- Is the box empty or full?
 - Wouldn't it be great to be able to give it a poke with a stick and see how it feels?



Decision de-risking

- Good decisions lead to efficient and profitable actions
- To make the best decision 007 needed the best information available.
- The oil company is our smartly dressed but cautious hero
- The seabed seismic acquisition contractor is Q offering tools that allow gathering of the information to de-risk the decision.

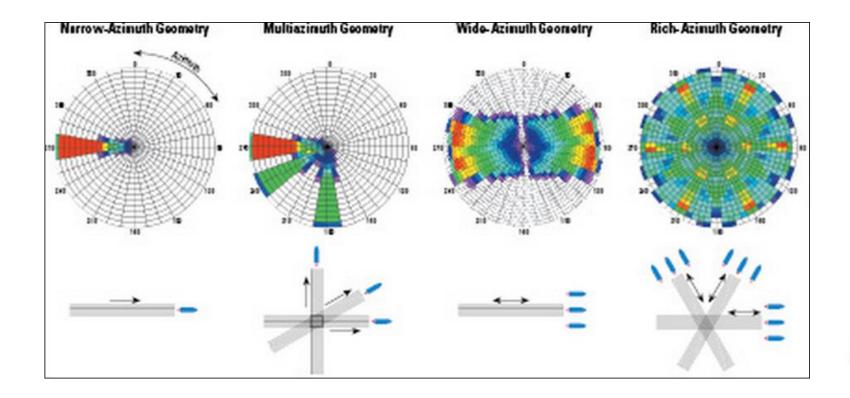


What is in the tool box?

- Torch Light = sound wave
- Looking from different directions = full azimuth data
- From different distances = Full offset data
- White light = Broadband sound
- Seeing past the obstrucion = listening on the seabed bouncing waves off the sea surface
- Seeing through bubbles = shear waves
- Determining characteristics of the material in question = inversion using shear waves

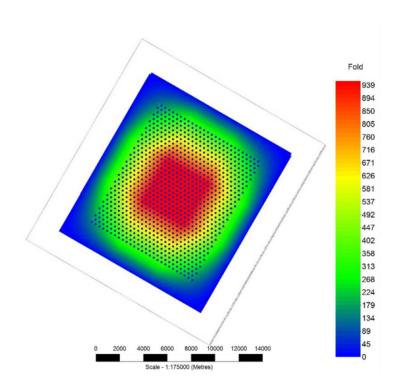


What can conventional streamer acquisition deliver?





What can ocean bottom seismic deliver?





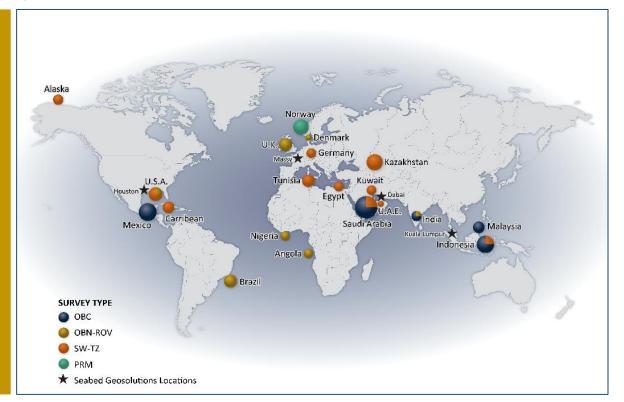
What Does Seabed Geosolutions Deliver?

- Global expertise acquiring seabed multicomponent data
- Comprehensive, custom-designed ocean bottom seismic acquisition services
- Utilizing leading technology to resolve operational and geophysical challenges in water depths of 0 - 3000 meters
- Delivering high-resolution broadband images of the subsurface full azimuth, long offsets to improve reservoir illumination
- DERISKS DIFFICULT DECISIONS



Global Experience

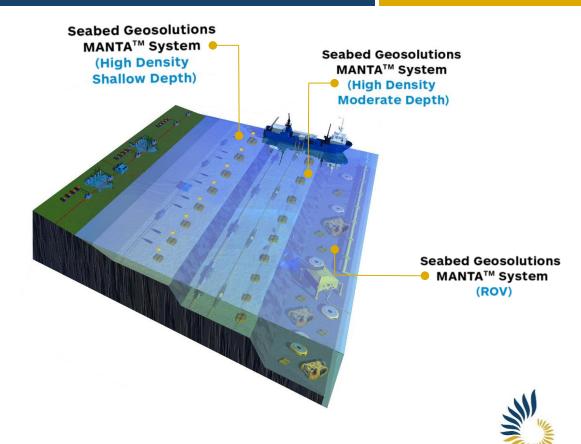
Extensive global expertise with more than 25,000 km² of seismic data collected since 2005



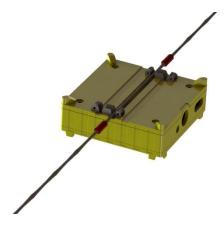


Operating Environments

- Marine environments from transition zone to deepwater
- Soon we will have a 4 component sensor package call Manta that can operate in unlimited water depth and in unlimited geometries.



Manta™ OBN - a Step Change





- Compact node design enables higher node count
- Variable in-line receiver spacing to optimize cost
- Flexible, highly automated deployment and recovery for safe and efficient operations
- Advanced rechargeable power-dense battery technology
- Single design for all water depths ranging from 0 – 3000 meters





What about in the real world?

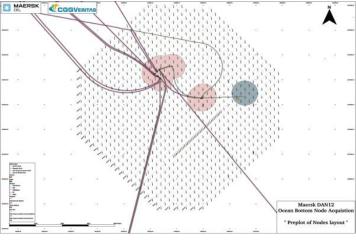


Dan Field - North Sea Danish sector



- Chalk reservoir
- Complex structure
- Water injection

- 225m node interval
- 37.5m shot interval

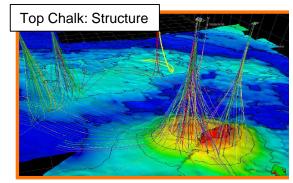


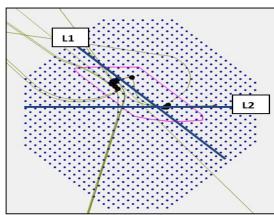


- Streamer baseline survey
- 2012 4D monitoring survey: combined streamers and nodes



Dan Field

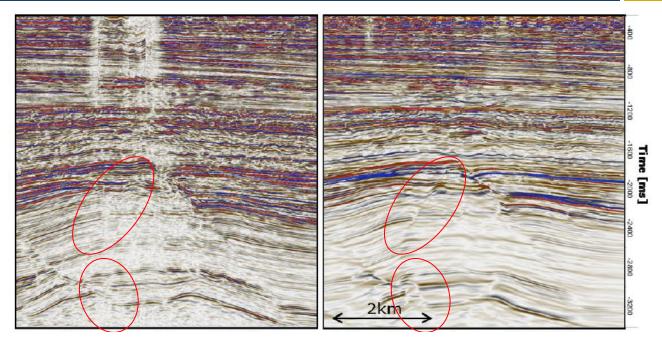




- Dome structure, main fault, gas cap
- Challenging chalk reservoirs, low permeability, high porosity
- Production since 1972; water injection since 1988
- 108 active wells
 - 58 oil producers
 - 50 water injectors
- Seismic data
 - 1988, 2005: streamer
 - 2012: Streamer + OBN
- OBN survey layout
 - 225x225m node patch
 - 37.5x37.5 shot patch



Streamer to OBS comparison - Maersk Dan Field

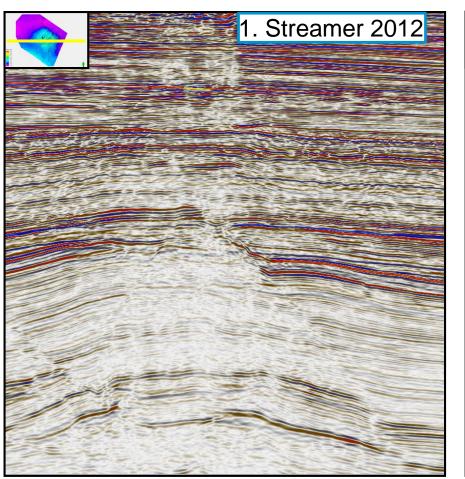


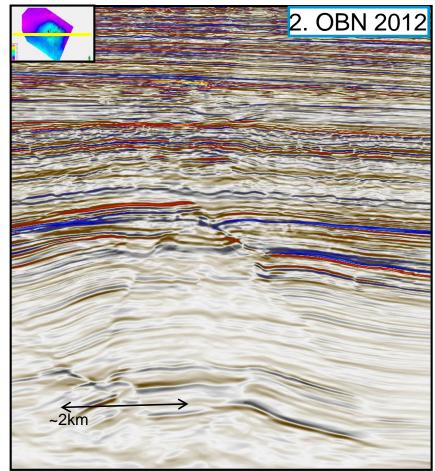
Images courtesy of Maersk

2012 Streamer with infill

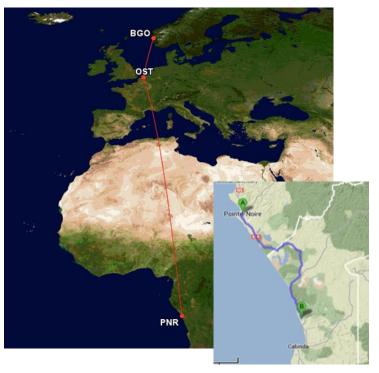
Ocean Bottom Seismic







CABGOC TL (Angola)



- Resident ROV vessel: the ROV vessel stayed on the field. No node vessel transiting
- The nodes and the handling equipment flown to Pointe Noire and trucked to Malongo
- CABGOC provided the (DNV271) containers and much appreciated help
- Shipped by PSV to TL field



Platform Crane from the PSV





Nodes and Crew in Containers



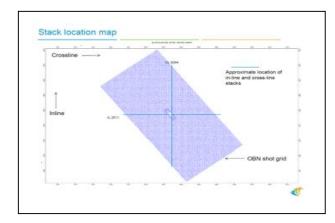


ROV Skid and Node Handling

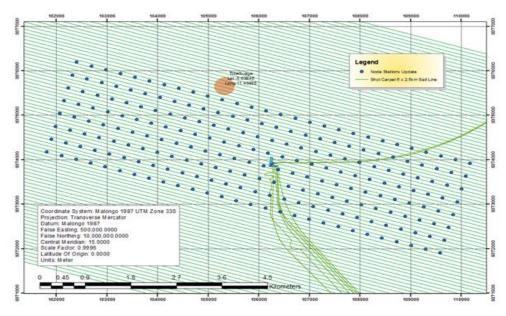




TL Platform Undershoot



Rx distance: 300 m Sx distance: 37.5 m Min in-line offset: 2.5 km Min x-line offset: 2.5 km

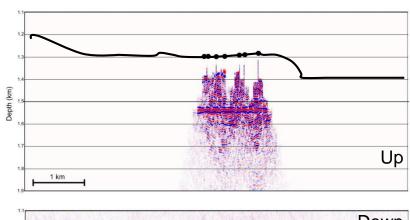


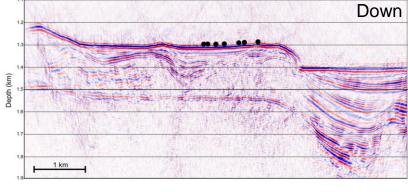
WD 320-440 m



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Remember the mirrors



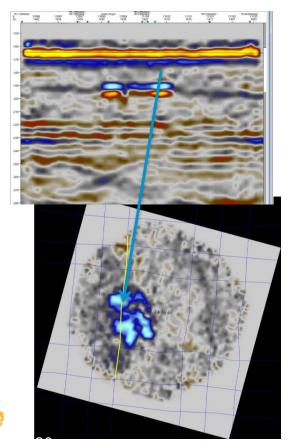




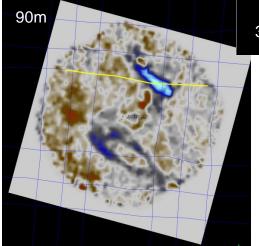


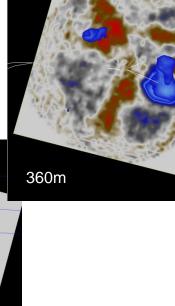


Avoiding the jelly fish



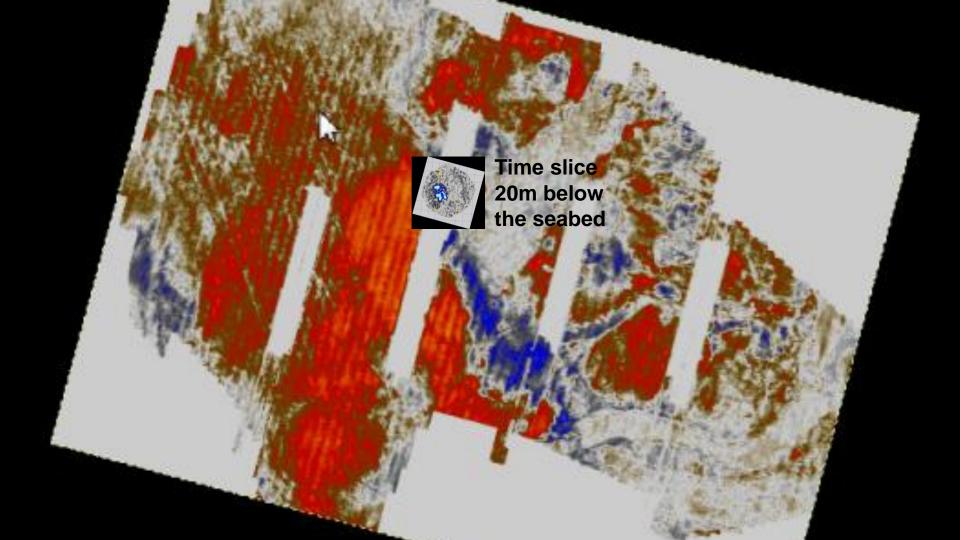
Down-going OBS data provides 3D image of hazards below platform as shallow as 20m below seabed

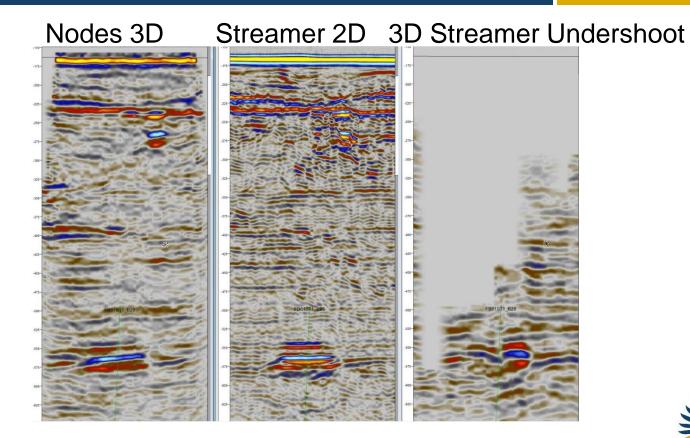
















The Jacuzzi conundrum

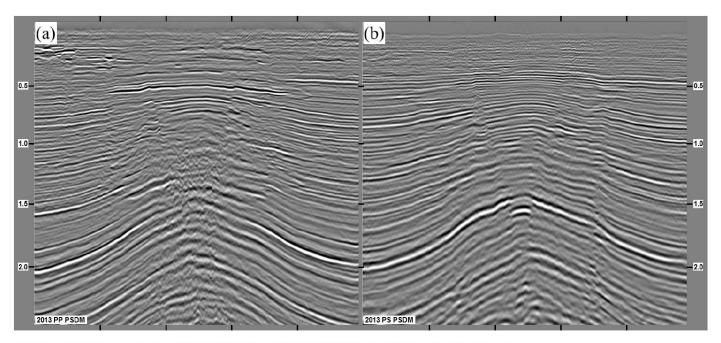


Figure 6 Comparison of PP-PSDM and PS-PSDM stacks in depth domain.



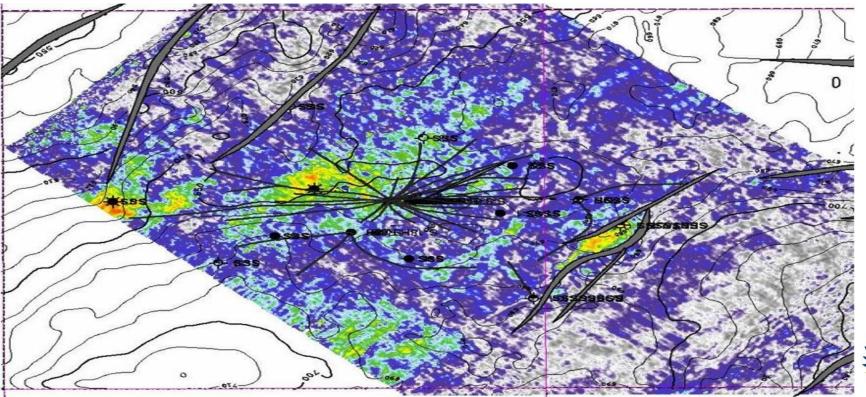
Streamer data

Data Courtesy of Apache











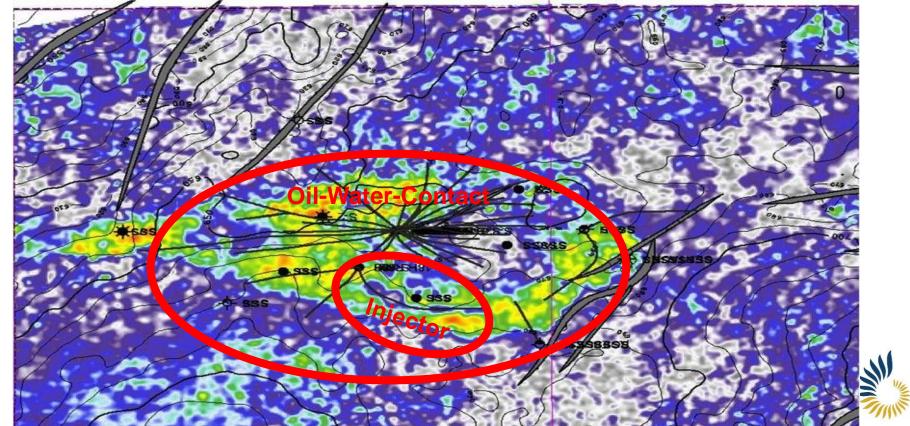
Seabed data

Data Courtesy of Apache







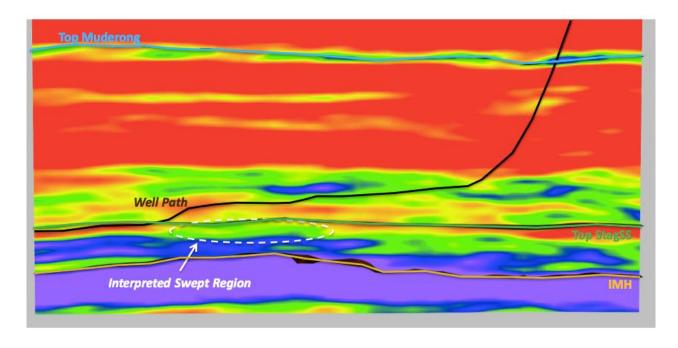


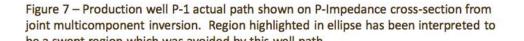
Value of Information















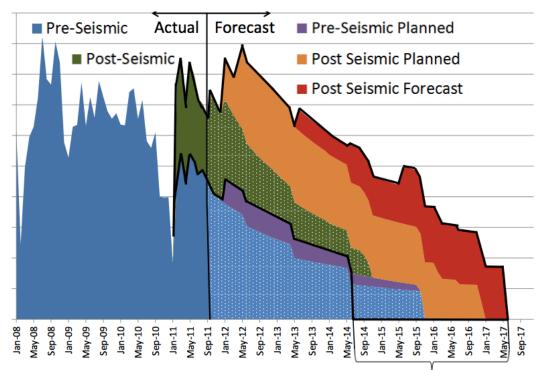
Value of Information







BBL/D

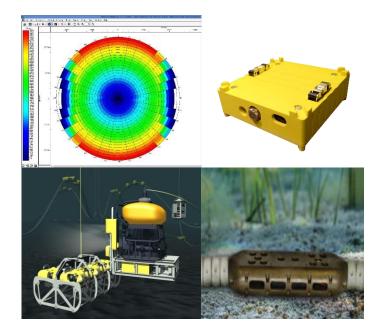




7.3 MMbbls of Additional Post-Seismic Oil & Extended Economic Life by 3 years

Summary

- Ocean bottom seismic offers the best possible geophysical image
- Unparalleled imaging around and under obstructions
- The huge potential for petrophysical using ocean bottom data analysis is just starting to be uncovered.
- Seabed Geosolutions has the tools to give you the full picture and help you make enlightened and profitable decisions





Conclusion

Welcome to the Age of Enlightenment



